

Product Knowledge Lunch & Learn

Energy Efficiency Program for Business



Kevin Salatrik

Program Lead

Work Smart. Be Safe.

Safety Information

- In the event it becomes necessary to evacuate Little Caesar's Arena for any reason, please follow these guidelines to walk calmly out and away from the venue. Stairs are located next to the elevators. Take stairs down to the Google Lobby, Floor 1, and exit at street level.
- Elevators and Escalators will not be in use during an emergency evacuation.
- ADA Guests and anyone who may require additional assistance, please notify any of the Little Caesar's Arena personnel.

Agenda

- Compressed Air | Jeff Alstead Metropolitan Air Compressor Company, Inc.
- Barrel Wraps | Mike Rose True North Energy Solutions, LLC



Compressed Air



DTE Energy Energy Program for Business

Product Knowledge Lunch & Learn Compressed Air

NOVEMBER 9TH 2022

About Me Jeff Alstead



Education – Michigan State University

Work Experience

17 Years in Compressed Air Industry Compressed Air System Engineer & Auditor (SMC) Systems Specialist (Metropolitan Air Compressor)

- My Goal Advise and Offer Honest Opinion
- Provide Solutions to Customer's Problems, Add Value



Agenda



Why Compressed Air

Why is it used? Alternatives? All mfg. options



Cost to Operate Compressor System

How much is your system costing you? Typically, largest motor 1-shift vs. 3-shifts Goals?





Savings Opportunities

Leaks, controls, excessive pressure, etc.





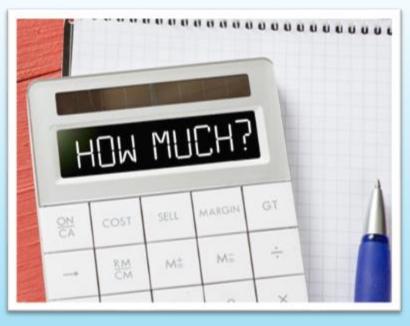
Why Compressed Air?

- Popular energy source, easy to store, clean
- Safer and cheaper (vs. electricity vs. battery vs. steam)
- Versatile (many uses)
- Control, installation, accessibility
- ~All mfg. facilities use compressed air, although most do it poorly

Cost to Operate Compressor System

Do you know how much your air compressor system costs to operate per year?

	2,000 hours/year	4,000 hours/year	8,000 hours/year
25-HP	\$4,712	\$9,424	\$18,847
50-HP	\$9,425	\$18,847	\$37,693
75-HP	\$14,135	\$28,270	\$56,539
100-HP	\$18,847	\$37,693	\$75,386
150-HP	\$28,270	\$56,539	\$113,078
200-HP	\$37,693	\$75 <i>,</i> 386	\$150,771
300-HP	\$56,539	\$113,078	\$221,156



Calculate your compressed air baseline!

*Based upon \$0.12 per kWh

Savings Opportunities

- 1. Compressed Air Leaks
- 2. Inefficient Compressor Control
- 3. Excessive Pressure
- 4. Piping and Infrastructure Inefficiencies
- 5. Inappropriate Uses
- 6. Drying and Filtration
- 7. Inefficient Drains
- 8. Many, many more



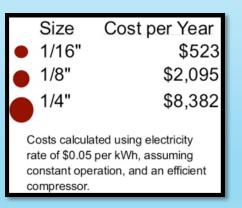


Fewer Leaks, More Savings

Increase system capacity, reduce energy use, lower cost

Savings Opportunities #1 Compressed Air Leaks

- #1 Opportunity for Energy Savings!
- ✓ Typical Plant has a leak rate of 20%
- ✓ DTE Rebates: CA-25, CA-41



What can be done?

1. Leak detection

2. Develop a preventative maintenance compressed air leak program

3. Make departments accountable for their air systems



Which Control Type is Most Efficient?

Variable Speed Drive Variable Displacement Inlet Valve Modulation Load/No-Load

... It depends!

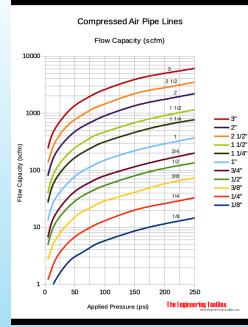
Savings Opportunities #2 Inefficient Compressor Controls

- Misapplied controls
- Partially loaded compressors
- Compressor too large or too small
- Not enough storage
- Multiple compressors not communicating with each other
- Multiple partially loaded compressors
- Wrong environment
- DTE Rebates: CA-26, CA-43, CA-34, CA-44, CA-33, CA-45 CA-46, CA-47, CA-48, Custom

Savings Opportunities #3 Excessive Pressure

- Very common
- What pressure do you need to operate at to maintain production?
- For every 2-PSIG reduction, 1% of power can be saved What does this mean?
 Example: 10-PSIG reduction on 100-hp system can reduce power required by 5-hp \$3,800.00 annually
- TIP -> reduce plant operating pressure by 1-PSIG at a time until optimal pressure is realized
- Install a pressure & flow controller? Need storage!
- DTE Rebates: CA-24, Custom







Savings Opportunities #4 Piping and Infrastructure Efficiencies

- Inefficient or undersized piping causes pressure drop
- ✓ Can lead to compressor control issues
- ✓ Costs money!
- May make you over size air compressor!
- Have experienced and educated professional provide an evaluation
- Alternatives to black pipe?
 Aluminum, copper, stainless steel

Air I	Air Discharge Capacity in Cubic Feet per Minute				
		Wo	orking Pressur	e PSI	
Orifice Size (Inches)	50	100	150	200	250
1/32	0.6	1.1	1.5	2.0	2.5
3/64	1.3	2.4	3.4	4.5	5.5
1/16	2.4	4.2	6.1	8.1	9.9
5/64	3.7	6.6	9.6	12.4	15.3
3/32	5.3	9.5	13.8	17.9	22.1
7/64	7.3	12.9	18.6	24.4	30.0
1/8	9.6	16.9	24.4	31.9	39.2
9/64	12.1	21.3	30.8	40.3	49.5
5/32	14.9	26.3	37.9	49.5	61.1
3/16	21.4	37.7	54.6	72.0	88.0
1/4	38.1	68	98	127.0	157.0
5/16	59.0	105.0	152.0	198.0	244.0
1/6	86	152	220	287.0	352.0
7/16	117	205	298	390.0	480.0
1/2	153	270	390	510.0	627.0
1/2	153	270		510.0	627.0

Savings Opportunities #5 Inappropriate Uses

- Inefficient air blow offs (cooling, chip removal, cleaning, product positioning, etc.)
 -> Energy efficient nozzle!
 By 50% or more
- Personal cooling
- Excessive cleaning
- Vacuum generation
- Agitators / vibration

EXAIR. COM

DTE Rebates: CA-23, Custom

Savings Opportunities #6 Drying and Filtration

- Select your filtration and dryer based upon air quality requirement
- Use ISO 8573-1 to help determine
- Refrigerated vs. desiccant air dryer
 Cycling vs. non-cycling look at the actual energy savings
 Heatless vs. heated vs. blower -
- Proper filtration, not excessive
- Expect 3-5 ΔPSIG drop across filters and dryers
- Filtration use differential gauges, incorporate filter element changes into regular maintenance program
- CA-29, CA-30, CA-35, CA-36, CA-37, CA-38, CA-39, CA-40, CA-49, Custom



Class	Max. Oil Content	Max. Particle Size		Pressure D	ewpoint
	(mg/m ³)	(µm)	(mg/m ³)	(°C/°F)	(g/m ³)
1	0.01	0.1	0.1	-70/-94	0.003
2	0.1	1	1	-40/-40	0.12
3	1	5	5	-20/-4	0.88
4	5	15	8	3/37	6
5	25	40	10	7/45	7.8
6				10/50	9.4
7				Not S	pecified



Savings Opportunities #7 Compressed Air Drains

- Absolutely necessary to remove condensate from system
- ✓ Manual vs. timer-drain vs. zero-loss
- ✓ Maintenance vs. maintenance free
- Impacts on energy?
 Zero-loss drains save approximately \$500 per year on energy each
- ✓ <u>DTE Rebate</u>: CA-31, Custom

References

- Compressed Air and Gas Institute (CAGI) Engineering Toolbox Sullair ۲
- ۲
- •
- Exair
- DTE •
- ISO ۲

THANK YOU!

Any questions?

Contact info: Jeff Alstead <u>jeff.Alstead@metroaircomp.com</u> 586-774-4455



Use less energy and save more with simple upgrades

Speak with an energy advisor and receive a complimentary energy efficient compressed air engineered nozzle.

Benefits include:

- \bullet Save up to \$3,600 and 72,000 kWh annually per nozzle. 1
- OSHA safe for dead end pressure and noise level exposure standards. ²
- Decrease noise level up to 10 dBA. ²

- Reduce CFM use by 75%.²
- Precise and repeatable drying and blow off capabilities. ²

1. MEMD 2019 2. ExAir

Contact us

phone: 866.796.0512 (option 3) email: DTESaveEnergy@dnv.com web: dtebizrebates.com apply: dteonlineapplication.com



Barrel Wraps



TRUE NORTH ENERGY SOLUTIONS, LLC.

Intelligent Solutions... Measurable Results!



DNV Trade Ally



The DTE Barrel Heater Insulation Rebate now covers **100%** of the project cost. There has never been a better time to take costs out of your business and improve your companies bottom line! <u>Why</u> would you wait? <u>What</u> if your competition didn't? It's time to take a serious look... Right Now!

Benefits & Features

- Energy Savings of 25 to 40+96
- Increased personnel comfort & safety from burn hazard
- Easy Removal & Reinstallation
- More consistent process temperatures and quicker start-up times
- Extended Heater Band Life
- Temperature Rated to 1000°F



What's included

- Custam Design Engineered, per machine, Heavy Duty, Industrial Plastics Process Barrel Insulation System.
- Plant Personnel Training and Orientation of Insulation System Use and Installation Removal Procedure.
- Management and Completion of the Entire Utility Rebate Application, Documentation and Approval Process.

FLIR Imaging Results

Reduced Surface Temperatures



Heat Exchanger Malfunction



Process Applications

Blow Molding

Injection Molding



Injection Molding – Large Barrel Application



JVIS USA, LLC - Harper

Barrel Insulation - Installed Part Number Information

Total Barrel Insulation Units	7
Qty	1
TNAX P/N	TNAX 5010 WS
Qty	1
TNAX P/N	TNAX 6816 WS
Qty	1
TNAX P/N	TNAX 6814 WS
Qty	2
TNAX P/N	TNAX 6806 WS
Qty	1

Machine ID	5
Installation Start Point	Hopper
TNAX P/N	TNAX 6314 WS
Qty	3
TNAX P/N	TNAX 6310 WS
Qty	1
Total Barrel Insulation Units	4

Machine ID	8
Installation Start Point	Hopper
TNAX P/N	TNAX 5616 WS
Qty	1
TNAX P/N	TNAX 5614 WS
Qty	1
TNAX P/N	TNAX 5606 WS
Qty	1
TNAX P/N	TNAX 5616 WS
Qty	1
TNAX P/N	TNAX 5614 WS
Qty	1
Total Barrel Insulation Units	5

Machine ID	10
Installation Start Point	Hopper
TNAX P/N	TNAX 6816 WS

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JVIS USA, LLC - Harper

Barrel Insulation - Installed Part Number Information

Machine ID	1
Installation Start Point	Hopper
TNAX P/N	TNAX 5614 WS
Qty	4
Total Barrel Insulation Units	4

Machine ID	2
Installation Start Point	Hopper
TNAX P/N	TNAX 6312 WS
Qty	1
TNAX P/N	TNAX 6314 WS
Qty	1
TNAX P/N	TNAX 6306 WS
Qty	1
TNAX P/N	TNAX 6312 WS
Qty	3
TNAX P/N	TNAX 5010 WS
Qty	1
Total Barrel Insulation Units	7

Machine ID	3
Installation Start Point	Hopper
TNAX P/N	TNAX 6316 WS
Qty	3
TNAX P/N	TNAX 6310 WS
Qty	1
TNAX P/N	TNAX 6308 WS
Qty	1
Total Barrel Insulation Units	5

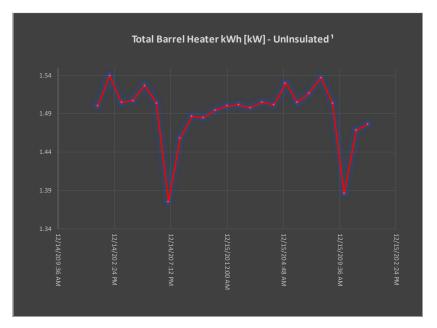
Machine ID	4
Installation Start Point	Hopper
TNAX P/N	TNAX 6812 WS
Qty	1
TNAX P/N	TNAX 6814 WS

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Un-Insulated Load Profile

Date & Time	Total Barrel Heater kWh [kW] - Uninsulated
12/14/20 1:00 PM	1.50
12/14/20 2:00 PM	1.54
12/14/20 3:00 PM	1.50
12/14/20 4:00 PM	1.51
12/14/20 5:00 PM	1.53
12/14/20 6:00 PM	1.50
12/14/20 7:00 PM	1.38
12/14/20 8:00 PM	1.46
12/14/20 9:00 PM	1.49
12/14/20 10:00 PM	1.48
12/14/20 11:00 PM	1.49
12/15/20 12:00 AM	1.50
12/15/20 1:00 AM	1.50
12/15/20 2:00 AM	1.50
12/15/20 3:00 AM	1.51
12/15/20 4:00 AM	1.50
12/15/20 5:00 AM	1.53
12/15/20 6:00 AM	1.50
12/15/20 7:00 AM	1.52
12/15/20 8:00 AM	1.54
12/15/20 9:00 AM	1.50
12/15/20 10:00 AM	1.39
12/15/20 11:00 AM	1.47
12/15/20 12:00 PM	1.48



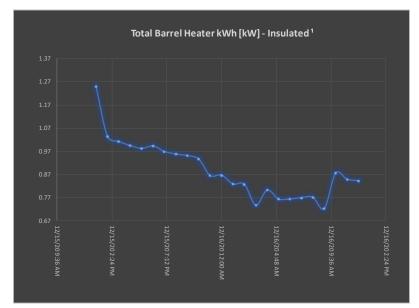
¹ Graph illustrates the electrical load profile of band heater on/off cycling over a 24 hour period.

Band Heater Energy Consumption is comprised of 2 components

- 1. Delivering BTU heat energy, per the defined molding process temperature, needed to convert and maintain plastic from a solid to a liquid.
- 2. Replacing the BTU heat energy LOSS, off the surface of the steel barrel, into the surrounding environment (air and objects).

Insulated Load Profile

Date & Time	Total Barrel Heater kWh [kW] - Insulated
12/15/20 1:00 PM	1.25
12/15/20 2:00 PM	1.03
12/15/20 3:00 PM	1.01
12/15/20 4:00 PM	0.99
12/15/20 5:00 PM	0.98
12/15/20 6:00 PM	0.99
12/15/20 7:00 PM	0.97
12/15/20 8:00 PM	0.96
12/15/20 9:00 PM	0.95
12/15/20 10:00 PM	0.94
12/15/20 11:00 PM	0.87
12/16/20 12:00 AM	0.87
12/16/20 1:00 AM	0.83
12/16/20 2:00 AM	0.83
12/16/20 3:00 AM	0.74
12/16/20 4:00 AM	0.80
12/16/20 5:00 AM	0.76
12/16/20 6:00 AM	0.76
12/16/20 7:00 AM	0.77
12/16/20 8:00 AM	0.77
12/16/20 9:00 AM	0.72
12/16/20 10:00 AM	0.88
12/16/20 11:00 AM	0.85
12/16/20 12:00 PM	0.84



¹ <u>Note</u>: Band Heater On/Off Cycling profile is flatter (less spikes and dips). The impact of the insulation slows the heat flow from the bare steel to the surrounding environment. All Insulation materials have a defined R Value, used in the engineering calculation to determine the products impact on BTU energy heat flow. R stands for the insulation materials resistance to heat flow!

Barrel Blanket Insulation Evaluation Electrical Consumption Summary Energy Data & Cooling Load Impact Calculations

Variable	Data Points (Hrs)	Total kWh During Period	Avg kWh per Hour
UnInsulated	24.00	35.81	1.49
Insulated	45.00	39.26	0.87
kWh Savings per H	our		0.62
Energy Consumption		41.5%	

Energy Facts	
kWh	3,412
MCF	1,000,000
MBTU	1,000,000
BTU Energy Removed by 1 Ton of Cooling Equip	12,000

Energy Source Comparison									
Energy Type	Unit	Unit \$ 1	\$ per MBTU						
Electricity	kWh	\$0.09	\$26.38						
Natural Gas	MCF	\$7.50	\$7.50						

Cooling Load Impact	
kWh per Hour	0.62
Equivalent Btus per Hour	2,114.8
Equivalent Cooling Load Tons Reduced	0.18
Equipment Energy Use kW/Ton ²	1.15
Estimated Cooling Equip Operating Hrs Per Year	3,500
kWh Cooling Load Energy Savings per Year	709.34
Estimated Annual Cooling Cost Savings \$	\$63.84

¹ Based on NGas Heating Equipment System Efficiency of 80%
² Based on Manufacturer's Actual Cooling Equipment specification data



Cooling Equipment Tags

INTERN	ROD	UCTS SE	RIGE	DES	ÉRIE		0A	206		G	2	
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OMPR B	1 atv	460	3	60		-	LIVAES	Kg	BASHOU	rai	VIUL	
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Energy Use & Savings Summary

Input Factors

kWh Rate	\$0.09 / kWh
Hours of Operation	7,200
Heater Band Cycle Rate	64.50%
Adjusted "Machine" Hours of Operation	4,644
Total Number of Machines	48
Total Insulation Square Foot Area	950.2

Insulation kWh Energy Use & Cost Savings Summary	
Total kWh Energy Savings	1,328,613
Total Annual Savings	\$119,575.13

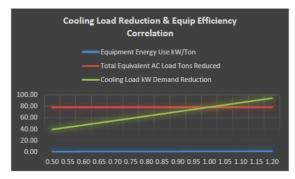
90.18
3,000
270,551
\$24,349.56

\$143,924.69

Total Estimated Energy Cost Savings per Year

Cooling Load & kW Demand Impact

Uninsulated BTU AC Load per Hr	965,857.17
BTUs Removed per Ton AC Equipment Capacity	12,000
Equivalent AC Load Capacity (Tons)	80.49
Insulated BTU AC Load per Hr	24,811.52
Equivalent AC Load Capacity (Tons)	2.07
Total BTU AC Load per Hr Reduced	941,045.65
Total Equivalent AC Load Tons Reduced	78.42
Average Cooling System Energy Use kW/Ton ¹	1.15
Estimated Cooling Load kW Demand Reduction	90.18



¹Based on Actual Installed Equipment Technical Specifications

Detailed Energy Analysis

ECM	Machine ID	Barrel Surface Area (SF)	Process Temp 'F	Total kWh Used per Year	Annual Operating Energy Costs	BTU Heat Loss per Hour per SF	Equiv. kWh per Hour per SF	Insulated Surface Contact Temp 'F	Total kWh Used per Year	Annual Operating Energy Costs	BTU Heat Loss Per Hour per SF	Equiv. kWh per Hour per SF	Annual kWh Savings	Annual Energy Cost \$ Savings
1	1	7	450	13,115	\$1,180.31	1,361.1	0.3987	126.9	1,156	\$104.04	120.0	0.0351	11,959	\$1,076.28
2	1.5	8	450	13,989	\$1,259.00	1,361.1	0.3987	126.9	1,233	\$110.97	120.0	0.0351	12,756	\$1,148.08
3	2	6	450	11,559	\$1,040.29	1,361.1	0.3987	126.9	1,019	\$91.69	120.0	0.0351	10,540	\$948.60
4	3	8	450	15,300	\$1,377.03	1,361.1	0.3987	126.9	1,349	\$121.38	120.0	0.0351	13,952	\$1,255.65
5	4	12	450	21,600	\$1,944.04	1.361.1	0.3987	126.9	1,904	\$171.35	120.0	0.0351	19,697	\$1,772.69
6	5	11	450	19,556	\$1,760.05	1,361.1	0.3987	126.9	1,724	\$155.14	120.0	0.0351	17,832	\$1,604.92
7	6	11	450	19,556	\$1,760.05	1 361 1	0.3987	126.9	1,760	\$158.40	120.0	0.0351	17,796	\$1,601.65
8	6.5	8	450	14,426	\$1,298.34	1,361.1	0.3987	126.9	1,298	\$116.85	120.0	0.0351	13,128	\$1,181.49
9	7	11	450	19,556	\$1,760.05	1,361.1	0.3987	126.9	1,760	\$158.40	120.0	0.0351	17,796	\$1,601.65
10	8	15	450	27,001	\$2,430.05	1,361.1	0.3987	126.9	2,450	\$218.70	120.0	0.0351	24,571	\$2,211.35
11	2	15	450	28,389	\$2,555.03	1.361.1	0.3987	126.9	2,555	\$229.95	120.0	0.0351	25,834	\$2,325.08
12	10	9	450	16,175	\$1,455,72	1,361.1	0.3987	126.9	1,456	\$151.01	120.0	0.0351	14,719	\$1,324,70
13	11	8	450	15,300	\$1,377.03	1.361.1	0.3987	126.9	1,377	\$123.93	120.0	0.0351	13,923	\$1,253,10
14	12	11	450	21,009	\$1,890,81	1.361.1	0.3987	126.9	1,891	\$170.17	120.0	0.0351	19,118	\$1,720.64
15	13	15	450	27,193	\$2,447,41	1,361.1	0.3987	126.9	2,447	\$220.27	120.0	0.0351	24,746	\$2,227.14
16	14	13	450	23,658	\$2,129,19	1.361.1	0.3987	126.9	2,129	\$191.63	120.0	0.0351	21,528	\$1,937,56
17	14.5	7	450	13,166	\$1,184.94	1,361.1	0.3987	126.9	1,185	\$106.64	120.0	0.0351	11,981	\$1,078,30
18	15	13	450	23,658	\$2,129,19	1.361.1	0.3987	126.9	2,129	\$191.63	120.0	0.0351	21,528	\$1,937.56
19	16	7	450	13.166	\$1,184,94	1.361.1	0.3987	126.9	1,185	\$106.64	120.0	0.0351	11,981	\$1,078,30
20	17	21	450	38109	\$8,429,85	1 361 1	0.3987	126.9	3,430	\$308.69	1200	0.0351	34,680	\$3,121,16
21	18	23	450	43,252	\$3,892,71	1,361.1	0.3987	126.9	3,893	\$350.34	120.0	0.0351	39,360	\$3,542.37
22	19	19	450	35,409	53.186.84	1.361.1	0.3987	126.9	3,187	\$286.81	120.0	0.0351	32,223	\$2,900.03
23	20	25	450	45,901	\$4,131.09	1.361.1	0.3987	126.9	4,151	\$371.80	120.0	0.0351	41,770	\$3,759,29
24	20	23	450	42,841	\$3,855.68	1,361.1	0.3987	126.9	3,856	\$347.01	120.0	0.0351	38,985	\$3,508,67
25	22	19	450	34,651	\$3,118,57	1.361.1	0.3987	126.9	3,119	\$280.67	120.0	0.0351	31,532	\$2,837.90
28	23	28	450	52,715	54,744.39	1,361.1	0.3987	126.9	4,744	\$426.99	120.0	0.0351	47,971	\$4,317.40
27	24	27	450	50,144	\$4,512.96	1.361.1	0.3987	126.9	4,513	\$406.16	120.0	0.0351	45,631	\$4,106.79
29	26	17	450	31,102	\$2,799.19	1,361.1	0.3987	126.9	2,799	\$251.93	120.0	0.0351	28,305	\$2,547.26
30	27	23	450	41.967	\$3,777.00	1,361.1	0.3987	126.9	3,777	\$339.93	1200	0.0351	38,190	\$3,437,07
31	28	17	450	31.514	52,836,22	1.361.1	0.3987	126.9	2,836	\$255.26	120.0	0.0351	28,677	\$2,580.96
32	29	18	450	33,944	\$2,856.22 \$3.054.92	1,361.1	0.3967	126.9	3,055	\$274.94	1200	0.0351	30,889	52,779,98
33	30	14	450	26,538	\$2,588,40	1,361.1	0.3987	126.9	2,388	\$214.95	120.0	0.0351	24,149	\$2,173.44
34	30	16	450	26,530	52,508,40	1,361.1	0.3967	126.9	2,508	5254.74	120.0	0.0351	26,372	52,373,51
35	31.5	40	450	11.032	\$992.85	1,361.1	0.3987	126.9	2,008	\$89.36	1200	0.0351	10.039	\$908.49
			450				0.3967					0.0351	29,485	
36	52 33	18	450	32,401	\$2,916.06	1,361.1		126.9	2,916	\$262.44 \$262.44	120.0		23,465	\$2,653.62 \$2,653.62
37 38	33	10	450	32,401 26,538	\$2,916.06 \$2,388.40	1,361.1 1.361.1	0.3987	126.9 126.9	2,916	\$214.95	120.0	0.0351 0.0351	24,149	\$2,055.62
	35	22	450						2,588	\$214.95 \$325.66			24,149 36,587	\$2,173.44
39 40	35	14	450	40,205	\$3,618.47 \$7,395.34	1,361.1	0.3987	126.9 126.9	2,395	\$215.58	120.0	0.0351	24,220	\$2,179.76
40	36	14	450						2,395	\$215.58 \$220.27	120.0		24,220	\$2,179.76
				27.198	\$2,447,41	1.361.1	0.3987	126.9				0.0351		
42	38 39	20	450 450	36,721	\$3,304.87	1,361.1	0.3987	126.9	3,305	\$297.44 \$120.39	120.0	0.0351	33,416 13,526	\$3,007.44
		8		14,863	\$1.337.69	1.361.1	0.3987	126.9			120.0	0.0351		
44	40	8 21	450 450	14,863	\$1,337.69 \$3,540.94	1,361.1	0.3987	126.9	1,338	\$120.39	120.0	0.0351	13,526	\$1,217.30
45				39,344		1,361.1		126.9	3,541	\$318.68		0.0351	35,803	\$3,222.25
48	42	11	450	21,150	\$1,903.54	1,361.1	0.3987	126.9	1,904	\$171.32	120.0	0.0351	19,247	\$1,732.22
47	43	23	450	41,967	\$3,777.00	1,361.1	0.3987	126.9	3,777	\$339.93	120.0	0.0351	38,190	\$3,437.07
48	44	21	450	38,109	\$3,429.85	1,361.1	0.3987	126.9	3,430	\$308.69	120.0	0.0351	34,680	\$3,121.16
40	48	14	450	26,615	\$2,395.34	1,361.1	0.3987	126.9	2,395	\$215.58	120.0	0.0351	24,220	\$2,179.76
50	46	11	450	21,086	\$1,897.76	1,361.1	0.3987	126.9	1,898	\$170.80	120.0	0.0351	19,188	\$1,726.96
51	47	10	450 450	17,692	\$1,592.26	1,361.1	0.3987	126.9	1,592 4,837	\$143.50 \$435.33	120.0	0.0351	16,100 48,907	\$1,448.96 \$4,401.64

Energy Use	& Financial	Impact Summary
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Total Gross Project Cost	\$95,019.44
DTE Energy Prescriptive Rebate Net	\$95,019.44
Project Cost	\$0.00
Total Number of Machines	48
Total Insulation Square Foot Area	950.2
kWh Rate	\$0.090
Hours of Operation	7,200
Heater Band Cycle Rate	64.50%
Adjusted "Machine" Hours of Operation	4,644
Annual kWH Energy Saved	1,328,613

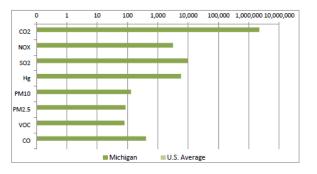
Estimated Annual Energy Savings	\$119,575.13
Payback (Months)	0.00
Monthly Cost of Waiting	\$9,964.59

10 Year	Cash Flow	/ Analysis
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YEAR	YEARLY SAVINGS	YEARLY COST	CUMULATIVE CASH FLOW
Year 1	\$119,575.13	\$0.00	\$119,575.13
Year 2	\$119,575.13	\$0.00	\$239,150.26
Year 3	\$119,575.13	\$0.00	\$358,725.39
Year 4	\$119,575.13	\$0.00	\$478,300.52
Year 5	\$119,575.13	\$0.00	\$597,875.65
Year 6	\$119,575.13	\$0.00	\$717,450.78
Year 7	\$119,575.13	\$0.00	\$837,025.91
Year 8	\$119,575.13	\$0.00	\$956,601.04
Year 9	\$119,575.13	\$0.00	\$1,076,176.17
Year 10	\$119,575.13	\$0.00	\$1,195,751.30
Totals	\$1,195,751.29	\$0.00	\$1,195,751.30



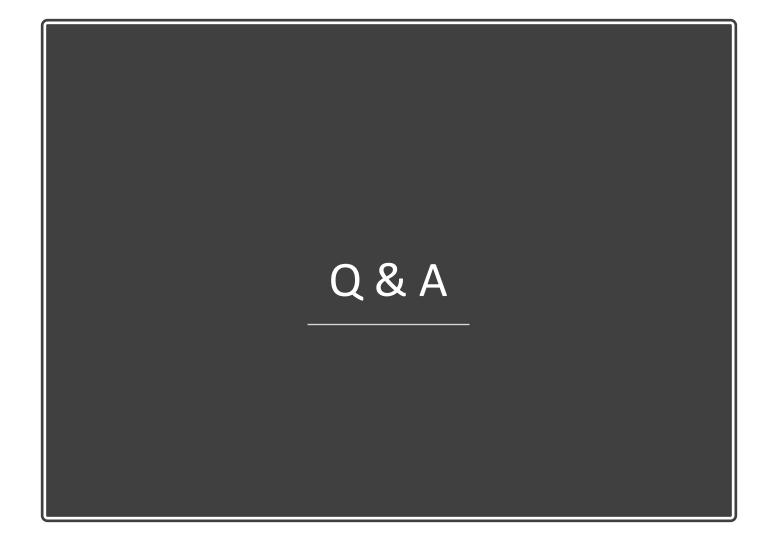
Impact on Carbon Footprint		
Annual Energy Savings:	1	1,328,613 kWh
Environmental Gas Reductions (in pounds)	Michigan	U.S. Average
Carbon Dioxide (CO ₂):	2,225,426	2,590,794
Nitrogen Oxide (NO _x):	3,153	5,437
Sulfur Dioxide (SO ₂):	9,789	11,263
Mercury (Hg):	5,779	22,321
Particulate Matter (PM10):	130	238
Particulate Matter (PM2.5):	86	134
Volitile Organic Compounds (VOC):	80	58
Carbon Monoxide (CO):	411	468



Environmental Impact of either:	
Automobiles removed from the road:	193
Number of new trees planted:	3338

Project Benefits Summary

Annual Energy Savings (kWH)	1,328,613	
Estimated Annual Utility \$ Savings	\$119,575.13	
Estimated Utility Rebate Incentive	\$95,019.44	
10 Year Positive Cash Flow	\$1,195,751.30	
Annual (Pounds) Reduction of CO2	2,225,426	
Heated Surface Temperature Reduction	323.1	
Additional Intrinsic Benefits & Features		
Operator Safety - Burn Hazard Injury Reduction		
Improved Operator Comfort & Potential Productivity		
Improved Surface Temperature Stability & Process Contr	ol	
Reduced Heater Band On/Off Cycles		
Reduced Summer Time Indoor Temperatures		



Thank you!



Energy Efficiency Program for Business

New Barrel Wrap Incentive - Apply Now!

Due to changing market conditions and customer demand, we are increasing the rebate amount on injection molding machine barrel wraps to \$75 per square foot installed. Improve your bottom line today and get up to 40% in energy savings with barrel wraps.

Barrel wrap insulation can minimize heat radiation from injection molding and extrusion machine barrels. These wraps are simply held in place by straps and the installation cost is minimal. In addition to improved safety and easy maintenance, wraps can reduce heat energy load.

Any DTE electric customer may participate. Final applications must be submitted by November 30, 2022. Applications must be submitted via the DTE online application in order to qualify.

Contact us

phone: 866.796.0512 (aption 3) web: dtebizrebates.com email: DTESaveEnergy@dnv.com apply: dteonlineapplication.com

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Phone: 866.796.0512 (press option 3)

Website: dtebizrebates.com

Apply online (current applications): dteonlineapplication.com Apply online (new applications): mienergyrebates.com